

DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTRE

Regd. Office : Delhi Transco Ltd., Shakti Sadan, Kotla Marg, New Delhi - 110002

Office of Dy. G. M. (SO)
33kV Sub-Station Building,
Minto Raod, New Delhi –02
Phone No:23221175

Fax No.23221012, 23221059

Dated 07.10.2015

No. F.DTL/207/20015-16/DGM(SO)/EAC/06

TO,

- 1 G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- 2 G. Manager (BTPS), (Fax No. : 95120-2410056)
- 3 Managing Director (IPGCL)
- 4 Managing Director (PPCL)
- 5 CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- 6 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- 7 MD, TPDDL, Kingsway Camp, N Delhi-09
- 8 Sh. Sunil Kakkar, AVP(PMG), BSES Yamuna Power Ltd, 2nd Floor,Shakti sadan Bldg.
Karkarduma, Delhi-110092
- 9 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block
BSES Bhawan, Nehru Place, New Delhi-110019
- 10 Director (Commercial), NDMC, Palika Kendra, N Delhi-01
- 11 G.E.(U),Electric Supply,Kotwali Road,Near Gopinath Bazar,Delhi Cantt., N.Delhi
- 12 SE (Commercial), NRPC
- 13 The Secretary, DERC

Sub.: Provisional Intra-State ABT based Energy Account for the month of September-15

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of September, 2015 .

The energy accounts contain the following

- | | |
|------------|---|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM). |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL) |
| Annexure-5 | Details of PLF & Incentive Energy of Rithala Generating Station. |
| Annexure-6 | Details of Energy booked to BRPL from TOWMCL plant |
| Annexure-7 | Details of Energy Transaction from Energy Exchanges. |

As per CERC Regulation for the period 01.04.2014 to 31.03.2019 & DERC vide order dated 13.07.12 issued for IPGCL & PPCL for MYT Control period FY 12-13 to 14-15.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC vide letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TDDPL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Yours faithfully,

A handwritten signature in blue ink, appearing to be a stylized name, is written over a faint, rectangular stamp or watermark.

Dy. General Manager(System Operation)

Copy for kind information:

DGM(T) TO DIR (OPERATION)
G.M.(O&M),DTL
G.M.(SLDC)
G.M.(Comml.),DTL
D.G.M.(SCADA)

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A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH	Apr'15	64.36	64.36
	May'15	47.47	55.78
	June'15	80.15	63.81
	July'15	80.15	67.97
	Aug'15	80.15	70.43
	Sept'15	80.15	72.03
GT*	Apr'15	75.39	75.39
	May'15	64.87	70.04
	June'15	59.47	66.56
	July'15	61.33	65.23
	Aug'15	58.8	63.93
	Sept'15	68.73	64.72
PPCL	Apr'15	98.14	98.14
	May'15	94.77	96.43
	June'15	94.7	95.86
	July'15	96.94	96.13
	Aug'15	96.63	96.23
	Sept'15	97.11	96.38
Bawana	Apr'15	51.23	51.23
	May'15	55.13	53.21
	June'15	51.74	52.73
	July'15	57.75	54.00
	Aug'15	48.28	52.84
	Sept'15	65.19	54.87
BTPS	Apr'15	68.86	68.86
	May'15	88.37	78.74
	June'15	94.08	83.80
	July'15	100.11	87.94
	Aug'15	95.90	89.55
	Sept'15	85.90	88.95
Rithala**	Apr'15	83.59	83.59
	May'15	89.17	86.43
	June'15	89.17	87.33
	July'15	89.17	87.33
	Aug'15	89.17	87.33
	Sept'15	89.17	88.26

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

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PAFM or PAFN	=	$10000 * \frac{\sum_{i=1}^N Dci / \{N * IC * (100 - Aux)\}}{\%}$
AUX	=	Normative Auxiliary Energy Consumption in %
Dci	=	Average Declared Capacity (in Ex-bus MW),
IC	=	Installed Capacity (in MW) of the Generating station
N	=	Number of days during the period i.e. month or the year as the case may be.
PAFM	=	Plant Availability factor Achieved during the month in %
PAFN	=	Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

CC1= (AFC/12)(PAF1 / NAPAF) subject to ceiling of (AFC/12)

CC2='-----

CC3='-----

CC12 = ((AFC) (PAFY / NAPAF) subject to ceiling of (AFC)) – (CC1+CC2 +CC3 +CC4 + CC5 + CC6 + CC7 + CC8 + CC9 + CC10 + CC11)

* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively

IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW

declared in Commercial Operation w.e.f 27.03.2014).

** COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6*3) of Rithal on combined cycle mode on 04.09.11



MANAGER(SO/EA)



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Annexure-2

B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	IP	MP
BTPS	Apr'15	33.420	18.990	22.770	17.730	7.090	0	0
	May'15	33.420	18.990	22.770	17.730	7.090	0	0
	June'15	33.420	18.990	22.770	17.730	7.090	0	0
	July'15	33.420	18.990	22.770	17.730	7.090	0	0
	Aug'15	33.420	18.990	22.770	17.730	7.090	0	0
	Sept'15	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'15	44.050	25.050	30.060	0.000	0.000	0.84	
	May'15	44.050	25.050	30.060	0.000	0.000	0.84	
	June'15	44.050	25.050	30.060	0.000	0.000	0.84	
	July'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Aug'15	44.050	25.050	30.060	0.000	0.000	0.84	
	Sept'15	44.050	25.050	30.060	0.000	0.000	0.84	
GT	Apr'15	44.450	25.260	30.290				
	May'15	44.450	25.260	30.290				
	June'15	44.450	25.260	30.290				
	July'15	44.450	25.260	30.290				
	Aug'15	44.450	25.260	30.290				
	Sept'15	44.450	25.260	30.290				
PPCL	Apr'15	30.980	17.610	21.110	30.300			
	May'15	30.980	17.610	21.110	30.300			
	June'15	30.980	17.610	21.110	30.300			
	July'15	30.980	17.610	21.110	30.300			
	Aug'15	30.980	17.610	21.110	30.300			
	Sept'15	30.980	17.610	21.110	30.300			
Rithala	Apr'15	0.000	0.000	100.000	0.000			
	May'15	0.000	0.000	100.000	0.000			
	June'15	0.000	0.000	100.000	0.000			
	July'15	0.000	0.000	100.000	0.000			
	Aug'15	0.000	0.000	100.000	0.000			
	Sept'15	0.000	0.000	100.000	0.000			

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Weighted Avg. Entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'15	31.130	18.000	21.750	7.300	1.820	10	10
	May'15	31.130	18.000	21.750	7.300	1.820	10	10
	June'15	31.130	18.000	21.750	7.300	1.820	10	10
	July,15	31.130	18.000	21.750	7.300	1.820	10	10
	Aug'15	31.130	18.000	21.750	7.300	1.820	10	10
	Sept'15	31.130	18.000	21.750	7.300	1.820	10	10

Cum. Weighted Avg. Entitlement of beneficiaries from PPCL& Bawana CCGT

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Sept'15	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto Sept'15	30.9800	17.6100	21.1100	30.3000			

Cum. Weighted Avg. Entitlement of beneficiaries from BTPS

Stations	Period	BRPL	BYPL	NDPL	NDMC	MES	MP
BTPS	Upto Sept'15	33.4200	18.9900	22.7700	17.7300	7.0900	0.0000



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C) Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS*	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	20.270	11.734	2.317	6.219	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI*	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN*	11.250	2.223	5.5755	3.4515	

* Allocation from these Stns are revised between BRPL & BYPL as per DERC Tariff Order for Discom for FY 14-15 w.e.f 01.08.2014.




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D) Cum. Weighted Avg. Entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	NDPL	NDMC
ANTA GPP	10.500	4.6035	2.6669	3.2296	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP*	10.960	4.814	2.783	3.363	
DADRI TPS*	72.083	43.823	8.539	4.840	14.881
DADRI-II TPS*	75.000	32.940	19.050	23.010	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR*	10.190	5.899	1.165	3.126	
KOLDEM HEP	6.960	0.000	3.152	3.808	
KOTESHWAR	9.860	4.331	2.504	3.025	
NAPP	10.680	4.690	2.713	3.277	
NAPTHA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	5.104	2.951	3.565	
TEHRI HEP	10.300	4.524	2.616	3.160	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATH-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASSAN	11.250	2.223	5.5755	3.4515	

MANAGER(SO/EA)

DELHI TRANSCO LIMITED
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Provisional Energy Accounts for the month of September'15

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
BTPS	BRPL	69.187119
	BYPL	35.260894
	NDPL	43.327582
	NDMC	37.674987
	MES	18.063418
	MP	0.000000
	Total	203.514000
RPH*	BRPL	-0.723602
	BYPL	-0.411648
	NDPL	-0.493750
	NDMC	0.000000
	MES	0.000000
	IP	0.720000
	Total	-0.909000
GT(APM, PMT, RLNG)	BRPL	11.896275
	BYPL	5.648422
	NDPL	6.713536
	NDMC	0.000000
	MES	0.000000
Total	24.258233	
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
Total	0.000000	

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845*	2750
	Open Cycle	2900	3125		2756*	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	




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F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL(APM, PMT,RLNG)	BRPL	51.903345
	BYPL	29.011382
	NDPL	34.881997
	NDMC	50.366527
	MES	0.000000
	Total	166.163250
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT,RLNG)	BRPL	50.577900
	BYPL	30.348474
	NDPL	33.576192
	NDMC	11.993767
	MES	3.050142
	PUNJAB	13.632958
	HARYANA	14.797943
	Total	157.977375
Bawana (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	NDPL	0.000000
	NDMC	0.000000
	MES	0.000000
	PUNJAB	0.000000
	HARYANA	0.000000
	Total	0.000000
Rithala(N- Gas)	NDPL	0.000000
Rithala(Spot)	NDPL	0.000000




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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
ANTA GF	13.6084694	7.3524005	2.9291699	3.3268990	
ANTA RF	0.0733350	0.0322224	0.0186232	0.0224894	
AURIYA GF	1.3053025	0.5732527	0.3316169	0.4004329	
AURIYA LF	0.0000000	0.0000000	0.0000000	0.0000000	
AURIYA RF	0.3411000	0.1497759	0.0866351	0.1046890	
BAIRASIUL*	3.7660000	2.2171948	0.0000000	1.5488052	
CHAMERAHEP*	11.9857275	7.0564772	0.0000000	4.9292503	
CHAMERA-II HEP*	15.0005100	8.8314003	0.0000000	6.1691097	
CHAMERA-III HEP*	9.2654150	5.4549204	0.0000000	3.8104946	
DADRI GF	22.6016725	10.7512439	5.3530775	6.4973511	
DADRI LF	0.0059492	0.0026129	0.0015111	0.0018252	
DADRI RF	0.0258970	0.0113694	0.0066322	0.0078954	
DADRI TPS	259.3245125	136.5647223	16.8409569	55.4454517	50.4733816
DADRI-II TPS	434.0479775	206.8093371	108.2012535	119.0373869	
DHAULIGANGA *	12.6792650	7.4647905	0.0000000	5.2144745	
DULAHSTI HEP	35.5436000	15.6107491	9.0280744	10.9047765	
JHAJJAR	56.4970050	30.8602326	5.1590043	20.4777681	
KOLDEM HEP	21.9707825	0.0000000	9.9510068	12.0197757	
KOTESHWAR	7.2448275	3.1819282	1.8401862	2.2227131	
NAPP	25.9094770	11.3794423	6.5810072	7.9490275	
NAPTHA JHAKRI*	60.2271050	35.4556967	0.0000000	24.7714083	
RAPP C	35.3578144	15.5291520	8.9808849	10.8477775	
RIHAND STPS	55.4768308	25.1253926	14.4262564	15.9251818	
RIHAND-II STPS	72.8362475	33.3628173	18.8501367	20.6232935	
RIHAND-III STPS	43.3967425	19.5619485	11.1798173	12.6549767	
SEWA-II HEP*	3.0270575	1.7821498	0.0000000	1.2449077	
SINGRAULI	89.2338575	17.6862866	44.7611548	26.7864161	
SALAL HEP*	31.9052425	18.7838925	0.0000000	13.1213500	
TEHRI HEP	22.6863450	9.9638427	5.7623316	6.9601707	
TANAKPUR*	5.3898619	3.1732273	0.0000000	2.2166346	
UNCHAHAAR-I	9.8426350	4.6460404	2.6478049	2.5487897	
UNCHAHAAR-II	25.4733100	12.3959084	6.6648897	6.4125119	
UNCHAHAAR-III	15.9847625	7.7694276	4.2790713	3.9362636	
URI HEP*	15.8245900	9.3165691	0.0000000	6.5080209	
URI -II HEP	15.0202200	6.5968806	3.8151359	4.6082035	
		0.0000000	0.0000000	0.0000000	
PARBATI -III	7.1104250	3.1228986	1.8060480	2.1814784	
FARAKA	9.0404320	4.3128136	2.5038147	2.2238037	
KAHALGAON-I	24.8265700	12.3390811	6.6197585	5.8677304	
KAHALGAON-II	71.6869350	34.5186870	19.0004200	18.1678280	
SASAN	267.0070750	52.4496901	132.7868001	81.7705848	
DVC(LT-3)	158.3260320	69.5367933	40.2148121	48.5744266	
DVC(MEJIA)(LT-4)	50.9376350	22.3718093	12.9381593	15.6276664	
DVC(MEJIA7)(LT-8)	59.8803700		59.8803700		
Haryana CLP Jhajjar(LT-5)	14.9260900			14.9260900	
DVC(LT-9)					
DVC(MPL-DVC)(LT-6)	117.3801420			117.3801420	
SECI	8.9640960	2.9880320	2.9880320	2.9880320	

* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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J) Details of Cum. Incentive Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	NDPL	NDMC
DADRI TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	0.0000000	0.0000000	0.0000000	0.0000000	
RIHAND-III STPS	0.0000000	0.0000000	0.0000000	0.0000000	
SINGRAULI	26.7995349	5.6184033	13.6343793	7.5467523	
UNCHAHAAR-I	2.2946218	1.2373361	0.5859839	0.4713018	
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SG_i / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG_i = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX_n = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)




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K) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GTPS	1	01.09.2015	17.19	01.09.2015	18.20
	6	01.09.2015	17.52	01.09.2015	19.44
		09.09.2015	12.36	09.09.2015	13.58
PPCL	1	18.09.2015	16.26	18.09.2015	16.45
		19.09.2015	18.42	19.09.2015	19.10
		20.09.2015	15.20	20.09.2015	16.00
		26.09.2015	19.53	26.09.2015	21.31
	2	01.09.2015	16.24	01.09.2015	16.50
		09.09.2015	11.59	09.09.2015	12.20
		13.09.2015	13.33	13.09.2015	14.08
Bawana	2	17.09.2015	0.42	17.09.2015	9.07
		17.09.2015	11.03	17.09.2015	12.46
Rithala	4	04.09.2015	0.03	04.09.2015	7.20
			-Nil-		

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L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	NDPL	0	0.000000			0.000000	-52.966656

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission
The salient features are:

- | | | | |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80% |
| 2) | Auxilliary consumption | = | 3% on CC & 1% on OC |
| 3) | Station Heat rate | = | 3225 Kcal/Kwh on OC
2225 Kcal/Kwh on CC |




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M) Details of Energy booked from TOWMCL to BRPL as per SEM

Month	Total Injection From TOWMCL to BRPL* in Mus(as per SEM)
Sept'15	10.500542

*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

** TOWMCL under ISOA sale 1.07 MW(at STU Periphery) to Duggar (TDDPL embeded ISOA customer) for the period 01.09.15 to 30.09.15 on RTC basis Comprising of total Energy Schedule to Duggar 0.77040 Mus at STU periphery.

** TOWMCL under ISOA sale 5.27 MW(at STU Periphery) to NDMC for the period 01.09.15 to 30.09.15 @ 5.27 MW on RTC basis comprising of total Energy Schedule to NDMC 3.794400 Mus at STU periphery.



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N) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	142.4051100	0.0000000
	BYPL	5.0198125	-13.1125050
	NDPL	0.0710425	-16.3387750
	NDMC	8.8416725	-15.2944625
	MES	0.0000000	0.0000000
	Total		156.3376375
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	NDPL	0.0000000	0.0000000
	NDMC	0.0000000	-1.8367575
	MES	0.0000000	0.0000000
	Total		0.0000000

All figures are at Delhi Periphery

Smruti

MANAGER(SO/EA)

Smruti